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JAN 20 2017

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

RECEIVED
JAN 20 2017
FINANCIAL ANA

Month Ended DECEMBER 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)		33,601,990			
-----	=	-----	=	(+)	\$0.02691

Sales Sm (Sales Schedule)		1,248,809,872			
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Fuel (Fb)		\$33,087,730			
-----	=	-----	=	(-)	\$0.03014
Sales (Sb)		1,097,928,848			

					(\$0.00323)

Effective Date for Billing FEBRUARY 2017

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JANUARY 20, 2017

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2016

(A) Company Generation

Coal and TDF Burned	* (+)	24,086,846
Oil Burned	(+)	79,807
Gas Burned	* (+)	1,426,444
PJM Day Ahead and Balancing	(+)	636,350
Fuel (Assigned Cost during F.O.)	(+)	180,845
Fuel (Substitute for F.O.)	(-)	(232,227)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,796,424
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs	556,273.00
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(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

33,601,990

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2016

(A)

Generation (Net)		(+)	1,045,011,781
Purchases		(+)	222,389,146
Inadvertent Interchange	In	(+)	0
			<u>1,267,400,927</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,795,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(2,203,945)
			<u>18,591,055</u>

(C)

Total Sales	(A - B - C)		<u>1,248,809,872</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2016

1. Last FAC Rate Billed		(\$0.00392)
2. KWH Billed at Above Rate	(1)	1,248,809,872
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,895,335)
4. KWH Used to Determine Last FAC Rate	(1)	946,826,738
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	946,826,738
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,711,561)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,183,774)
9. Total Sales (Page 3)		1,248,809,872
10. Kentucky Jurisdictional Sales	(1)	1,248,809,872
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,183,774)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule) \$24,821,709
= = (+) \$0.02622

Sales Sm (Sales Schedule) 946,826,738

Fuel (Fb) \$33,087,730
= = (-) \$0.03014
Sales (Sb) 1,097,928,848
..... (\$0.00392)

Effective Date for Billing JANUARY 2017

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended

NOVEMBER 2016

(A) Company Generation

Coal and TDF Burned	* (+)	9,590,876
Oil Burned	(+)	619,562
Gas Burned	* (+)	302,043
PJM Day Ahead and Balancing	(+)	187,531
Fuel (Assigned Cost during F.O.)	(+)	240,740
Fuel (Substitute for F.O.)	(-)	(259,592)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

10,681,160

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,591,764
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$13,591,764

Subtotal

24,272,924

(C) Inter-System Sales

Fuel Costs		\$2,483
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-

2,483

(D) Over or (Under) Recovery from Page 4

(551,268)

Total Fuel Cost (A + B - C - D)

\$24,821,709

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2016

(A)

Generation (Net)		(+)	419,956,461
Purchases		(+)	527,801,072
Inadvertent Interchange	In	(+)	0
			<u>947,757,533</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	112,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	818,795
			<u>930,795</u>

(C)

Total Sales	(A - B - C)		<u>946,826,738</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2016

1. Last FAC Rate Billed			(\$0.00570)
2. KWH Billed at Above Rate	(1)		946,826,738
3. FAC Revenue/(Refund) (L1 x L2)		(1)	** (\$5,396,912)
4. KWH Used to Determine Last FAC Rate			850,112,998
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		850,112,998
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,845,644)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$551,268)
9. Total Sales (Page 3)			946,826,738
10. Kentucky Jurisdictional Sales	(1)		946,826,738
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$551,268)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2016

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$20,779,293	(+)	\$0.02444
Sales Sm (Sales Schedule)	850,112,998		
Fuel (Fb)	\$33,087,730	(-)	\$0.03014
Sales (Sb)	1,097,928,848		(\$0.00570)

Effective Date for Billing DECEMBER 2016

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 18, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2016

(A) Company Generation

Coal and TDF Burned	* (+)	14,185,376
Oil Burned	(+)	206,256
Gas Burned	* (+)	229,663
PJM Day Ahead and Balancing	(+)	304,573
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal at Dale of (\$303,203).

(B) Purchases

		14,925,868
Net Energy Cost - Economy Purchases	(+)	6,554,764
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,554,764

Subtotal

21,480,632

(C) Inter-System Sales

Fuel Costs \$122,470

122,470

(D) Over or (Under) Recovery from Page 4

578,869

Total Fuel Cost (A + B - C - D)

\$20,779,293

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2016

(A)

Generation (Net)		(+)	636,431,516
Purchases		(+)	224,231,118
Inadvertent Interchange	In	(+)	0
			<u>860,662,634</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,879,270
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,670,366
			<u>10,549,636</u>

(C)

Total Sales	(A - B - C)		<u>850,112,998</u>
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule) \$25,009,595
----- = ----- = (+) \$0.02559

Sales Sm (Sales Schedule) 977,336,834

Fuel (Fb) \$33,087,730
----- = ----- = (-) \$0.03014
Sales (Sb) 1,097,928,848 ----- (\$0.00455)

Effective Date for Billing NOVEMBER 2016

Submitted by

Michelle K. Carpenter

(Signature)

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

OCTOBER 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2016

(A) Company Generation

Coal and TDF Burned	* (+)	19,416,509
Oil Burned	(+)	124,421
Gas Burned	* (+)	517,739
PJM Day Ahead and Balancing	(+)	(89,204)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,091,192
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs	\$343,438
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(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)	\$25,009,595
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F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

SEPTEMBER 2016

(A)

Generation (Net)		(+)	807,928,238
Purchases		(+)	191,849,936
Inadvertent Interchange	In	(+)	0
			<u>999,778,174</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,668,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,773,340
			<u>22,441,340</u>

(C)

Total Sales	(A - B - C)		<u><u>977,336,834</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2016

1. Last FAC Rate Billed		(\$0.00383)
	(1)	
2. KWH Billed at Above Rate		977,336,834
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,743,200)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,162,095,148
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,162,095,148
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,450,824)
8. Over or (Under) Recovery (L3 - L7)		\$707,624
	(1)	
9. Total Sales (Page 3)		977,336,834
	(1)	
10. Kentucky Jurisdictional Sales		977,336,834
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$707,624

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$30,576,118	=	(+)	\$0.02631
Sales Sm (Sales Schedule)		1,162,095,148			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00383)

Effective Date for Billing OCTOBER 2016

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2016

(A) Company Generation

Coal and TDF Burned	*	(+)	23,297,716
Oil Burned		(+)	232,279
Gas Burned	*	(+)	1,382,622
PJM Day Ahead and Balancing		(+)	558,810
Fuel (Assigned Cost during F.O.)		(+)	83,288
Fuel (Substitute for F.O.)		(-)	(94,326)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal at Dale of (\$163,137).

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	5,690,346
Identifiable Fuel Cost - Other Purchases	(+)	.
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

25,460,390

\$5,690,346

Subtotal

31,150,736

(C) Inter-System Sales

Fuel Costs	\$650,155
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650,155

(D) Over or (Under) Recovery from Page 4

(75,538)

Total Fuel Cost (A + B - C - D)

\$30,576,118

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2016

(A)

Generation (Net)		(+)	1,000,194,980
Purchases		(+)	193,592,823
Inadvertent Interchange	In	(+)	0
			<u>1,193,787,803</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	24,221,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,471,655
			<u>31,692,655</u>

(C)

Total Sales	(A - B - C)		<u>1,162,095,148</u>
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Company EAST KENTUCKY POWER COOPERATIVE
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$30,127,687	=	(+)	\$0.02638
Sales Sm (Sales Schedule)		1,142,005,421			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00376)

Effective Date for Billing SEPTEMBER 2016

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 19, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2016

(A) Company Generation

Coal Burned	* (+)	25,106,602
Oil Burned	(+)	346,231
Gas Burned	* (+)	2,102,695
PJM Day Ahead and Balancing	(+)	(388,571)
Fuel (Assigned Cost during F.O.)	(+)	388,349
Fuel (Substitute for F.O.)	(-)	(608,366)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$383,839.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	4,153,181
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		\$1,377,341
		-
		1,377,341

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		\$30,127,687
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2016

(A)

Generation (Net)		(+)	1,071,046,960
Purchases		(+)	128,394,471
Inadvertent Interchange	In	(+)	0
			<u>1,199,441,431</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,893,784
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,542,226
			<u>57,436,010</u>

(C)

Total Sales	(A - B - C)		<u><u>1,142,005,421</u></u>
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JUL 20 2016
PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$27,040,464</u>	=	(+)	<u>\$0.02576</u>
Sales Sm (Sales Schedule)		1,049,561,058			
 Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00438)</u>

Effective Date for Billing AUGUST 2016

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2016

(A) Company Generation

Coal Burned	* (+)	20,165,948
Oil Burned	(+)	168,018
Gas Burned	* (+)	449,971
PJM Day Ahead and Balancing	(+)	588,241
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	5,247,699
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

21,372,178

Subtotal

26,619,877

(C) Inter-System Sales

Fuel Costs		\$594,664
------------	--	-----------

594,664

(D) Over or (Under) Recovery from Page 4

(1,015,251)

Total Fuel Cost (A + B - C - D)

\$27,040,464

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

JUNE 2016

(A)

Generation (Net)		(+)	899,488,522
Purchases		(+)	185,448,705
Inadvertent Interchange	In	(+)	0
			<u>1,084,937,227</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	25,012,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,364,169
			<u>35,376,169</u>

(C)

Total Sales	(A - B - C)		<u><u>1,049,561,058</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2016

1. Last FAC Rate Billed			(\$0.00636)
2. KWH Billed at Above Rate	(1)		1,049,561,058
3. FAC Revenue/(Refund) (L1 x L2)		(1)	** (\$6,675,208)
4. KWH Used to Determine Last FAC Rate			889,930,312
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		889,930,312
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$5,659,957)
8. Over or (Under) Recovery (L3 - L7)		(1)	(\$1,015,251)
9. Total Sales (Page 3)			1,049,561,058
10. Kentucky Jurisdictional Sales	(1)		1,049,561,058
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$1,015,251)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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JUN 20 2016

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Company

EAST KENTUCKY POWER COOPERATIVE

FINEL ANA

JUN 20 2016

PUBLIC SERVICE
COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

MAY 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)

\$21,158,549

= _____ = (+)

\$0.02378

Sales Sm (Sales Schedule)

889,930,312

Fuel (Fb)

\$33,087,730

= _____ = (-)

\$0.03014

Sales (Sb)

1,097,928,848

(\$0.00636)

Effective Date for Billing

JULY 2016

Submitted by

Michelle K. Carpenter

(Signature)

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JUNE 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2016

(A) Company Generation

Coal Burned	* (+)	15,992,214
Oil Burned	(+)	238,221
Gas Burned	* (+)	451,534
PJM Day Ahead and Balancing	(+)	196,118
Fuel (Assigned Cost during F.O.)	(+)	11,050
Fuel (Substitute for F.O.)	(-)	(13,107)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	4,662,100
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

16,876,031

\$4,662,100

Subtotal

21,538,131

(C) Inter-System Sales

Fuel Costs		\$470,865
		-
		470,865

(D) Over or (Under) Recovery from Page 4

(91,283)

Total Fuel Cost (A + B - C - D)

\$21,158,549

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

MAY 2016

(A)

Generation (Net)		(+)	709,836,479
Purchases		(+)	209,783,978
Inadvertent Interchange	In	(+)	0
			<u>919,620,457</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	19,856,119
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,834,026
			<u>29,690,145</u>

(C)

Total Sales	(A - B - C)		<u><u>889,930,312</u></u>
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MAY 20 2016

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$20,889,605 = (+)

Sales Sm (Sales Schedule) 875,394,764

Fuel (Fb) \$33,087,730

Sales (Sb) = 1,097,928,848 = (-)

\$0.02386

\$0.03014

(\$0.00628)

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MAY 23 2016
FINANCIAL ANA

Effective Date for Billing JUNE 2016

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

MAY 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2016

(A) Company Generation

Coal Burned	* (+)	15,378,957
Oil Burned	(+)	249,286
Gas Burned	* (+)	915,534
PJM Day Ahead and Balancing	(+)	139,608
Fuel (Assigned Cost during F.O.)	(+)	580,706
Fuel (Substitute for F.O.)	(-)	(705,751)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	4,980,650
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

16,558,339

\$4,980,650

Subtotal

21,538,989

(C) Inter-System Sales

Fuel Costs		\$55,032
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55,032

(D) Over or (Under) Recovery from Page 4

594,351

Total Fuel Cost (A + B - C - D)

\$20,889,605

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2016

(A)

Generation (Net)		(+)	686,445,743
Purchases		(+)	199,115,924
Inadvertent Interchange	In	(+)	0
			<u>885,561,667</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,125,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,041,903
			<u>10,166,903</u>

(C)

Total Sales	(A - B - C)		<u><u>875,394,764</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2016

1. Last FAC Rate Billed		(\$0.00690)
2. KWH Billed at Above Rate	(1)	875,394,764
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,040,224)
4. KWH Used to Determine Last FAC Rate	(1)	961,532,540
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	961,532,540
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,634,575)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$594,351
9. Total Sales (Page 3)		875,394,764
10. Kentucky Jurisdictional Sales	(1)	875,394,764
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$594,351

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

FA

Matt

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APR 20 2016

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$22,341,783 = (+)

Sales Sm (Sales Schedule) 961,532,540

Fuel (Fb) \$33,087,730

Sales (Sb) = 1,097,928,848 = (-)

\$0.02324

\$0.03014

(\$0.00690)

RECEIVED
APR 21 2016
FINANCIAL ANA

Effective Date for Billing MAY 2016

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2016

(A) Company Generation

Coal Burned	* (+)	16,242,348
Oil Burned	(+)	206,251
Gas Burned	* (+)	349,452
PJM Day Ahead and Balancing	(+)	120,160
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,920,114
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

16,918,211

\$6,920,114

Subtotal

23,838,325

(C) Inter-System Sales

Fuel Costs		\$387,910
		-
		387,910

(D) Over or (Under) Recovery from Page 4

1,108,633

Total Fuel Cost (A + B - C - D)

\$22,341,783

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2016

(A)

Generation (Net)		(+)	697,850,313
Purchases		(+)	289,934,899
Inadvertent Interchange	In	(+)	0
			<u>987,785,212</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	17,195,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,057,672
			<u>26,252,672</u>

(C)

Total Sales	(A - B - C)		<u>961,532,540</u>
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MAR 21 2016

FINANCIAL ANA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$28,724,526	=	(+)	\$0.02467
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Sales Sm (Sales Schedule)		1,164,207,695			
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Fuel (Fb)	=	\$33,087,730	=	(-)	\$0.03014
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Sales (Sb)		1,097,928,848			(\$0.00547)
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Effective Date for Billing APRIL 2016

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

MARCH 18, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2016

(A) Company Generation

Coal Burned	* (+)	21,159,225
Oil Burned	(+)	125,137
Gas Burned	* (+)	575,303
PJM Day Ahead and Balancing	(+)	48,176
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,632,061
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		\$1,188,000
		-
		1,188,000

(D) Over or (Under) Recovery from Page 4

		627,375
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Total Fuel Cost (A + B - C - D)

\$28,724,526

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2016

(A)

Generation (Net)		(+)	912,128,291
Purchases		(+)	293,675,234
Inadvertent Interchange	In	(+)	0
			<u>1,205,803,525</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	34,876,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,719,830
			<u>41,595,830</u>

(C)

Total Sales	(A - B - C)		<u>1,164,207,695</u>
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Company	EAST KENTUCKY POWER COOPERATIVE	

	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	FEBRUARY 2016	

1. Last FAC Rate Billed		(\$0.00309)
	(1)	-----
2. KWH Billed at Above Rate		1,164,207,695

3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,597,402)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,367,241,892

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,367,241,892

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,224,777)

8. Over or (Under) Recovery (L3 - L7)		\$627,375
	(1)	-----
9. Total Sales (Page 3)		1,164,207,695
	(1)	-----
10. Kentucky Jurisdictional Sales		1,164,207,695

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$627,375

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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FEB 19 2016

PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2016

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$36,978,685 = (+) \$0.02705

Sales Sm (Sales Schedule) 1,367,241,892

Fuel (Fb) \$33,087,730 = (-) \$0.03014

Sales (Sb) 1,097,928,848 (\$0.00309)

RECEIVED FEB 23 2016 FINANCIAL ANA

Effective Date for Billing MARCH 2016

Submitted by Michelle K. Carpenter (Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 19, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended

JANUARY 2016

(A) Company Generation

Coal Burned	* (+)	20,358,143
Oil Burned	(+)	114,300
Gas Burned	* (+)	460,007
PJM Day Ahead and Balancing	(+)	(636,869)
Fuel (Assigned Cost during F.O.)	(+)	92,583
Fuel (Substitute for F.O.)	(-)	(109,192)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$11,540.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$15,144,466
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs

\$16,858

-

16,858

(D) Over or (Under) Recovery from Page 4

(1,572,105)

Total Fuel Cost (A + B - C - D)

\$36,978,685

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

JANUARY 2016

(A)

Generation (Net)		(+)	870,167,700
Purchases		(+)	505,086,890
Inadvertent Interchange	In	(+)	0
			<u>1,375,254,590</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	463,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,549,698
			<u>8,012,698</u>

(C)

Total Sales	(A - B - C)		<u><u>1,367,241,892</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

JANUARY 2016

1. Last FAC Rate Billed			(\$0.00456)
	(1)		
2. KWH Billed at Above Rate			1,367,241,892
3. FAC Revenue/(Refund) (L1 x L2)			** (\$6,234,623)
	(1)		
4. KWH Used to Determine Last FAC Rate			1,022,481,937
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,022,481,937
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,662,518)
8. Over or (Under) Recovery (L3 - L7)			(\$1,572,105)
	(1)		
9. Total Sales (Page 3)			1,367,241,892
	(1)		
10. Kentucky Jurisdictional Sales			1,367,241,892
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$1,572,105)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due